

Pore Space as a Resource: A Discussion of the Policy and Regulatory Framework for CCUS

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Presentation Overview

- 1. Overview of CCUS
- 2. Panel Discussion on "Hot Topics"
 - Sequestration Lease Agreements and Pore Space Tenure
 - Generation of Carbon and Clean Fuel Credits
 - Potential Sources of Liability
 - Policy and Legislative Considerations



What is CCUS?

 Carbon capture and storage (CCS) is the separation and capture of CO₂ from the emissions of industrial processes prior to the release into the atmosphere and storage of the CO₂ in deep underground geologic formations

CCUS vs. CCS – what is utilization?

Utilization refers to the use of captured CO₂ in other industrial activities, such as the production of technical fluid for feedstock for carbon containing chemicals (e.g. permanent sequestration in cement) or to be later used for enhanced oil recovery (EOR)

CCUS vs. EOR - EOR is viewed as a means of non-permanent sequestration of CO₂

- EOR enhances hydrocarbon recovery by injecting CO₂ to increase reservoir pressure. The injected CO₂ is not permanently sequestered and is released along with the hydrocarbon recovery process
- EOR is regulated under existing oil and gas mineral tenure
- Long-term liability of CCUS vs. EOR
- Tax incentives available to CCUS are not available for EOR



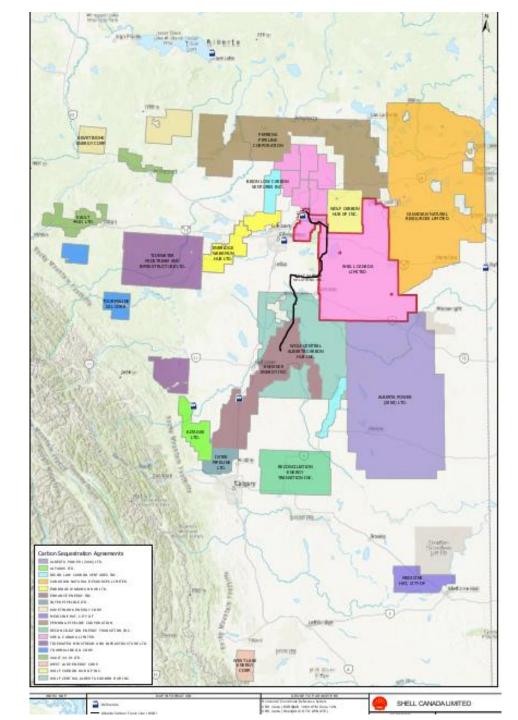
Alberta's Regulatory Framework

CCUS Hub RFPP and Proponents

- 2 Requests for Full Project Proposals were run for hubs in Alberta (Heartland region and balance of province) with 25 projects being selected
- Proponents must provide open access to parties subject to fair and reasonable cost recovery in providing: (i) carbon sequestration services; and (ii) access by a third party to sequestration pore space to undertake injection
- Available for deep saline aquifers only Crown reserved the right to explore the potential for other forms of carbon sequestration including the use of mature oil and gas fields



Alberta's Proposed CCUS Hubs





Hot Topic 1

Pore Space Tenure



Sequestration Lease: What makes a CCS Hub Investable?

- 1. Runway: length of primary term that enables staged development
- 2. Independence: SLA renewal as a matter of course so long as proponent in compliance, limited discretionary decisions
- 3. Market-based Mechanisms: unregulated tariffs that allow for a just and reasonable return on capital expenditure, reflect risks
- 4. Owners Access: clarity on terms governing open access to third parties; priority for project founders
- Liability Certainty: include typical Crown mineral indemnity but also a right for proponents to obtain Closure Certificate after meeting requirements



Analogous Tenure Agreements

Key Provisions	Quest Lease Agreement	GoA's Special Mineral Lease	GoA's PNG Lease
Term / Renewal	Initial Term: 15 years Renewal process governed by section 11 of the CSTR	Initial Term: 15 years Renewable at discretion of Minister upon request for a further 15 years provided Lessee is using subsurface caverns for storage and is not in default	Initial Term: 5 years Continues after expiration so long as permitted under MM and PNGTR
Termination	Silent s. 120 of MMA (closure certificate)	May be terminated for default of a condition, term or covenant of the Lessee and if Lessee has not commenced operations.	May be cancelled if Lessee does not meet the requirements for continuation n the PNGTR (i.e. production, drilling activities, etc.)
Changes to AOI / Location	Minister may reduce AOI following application by Lessee	Lessee may at any time surrender any part of the location with consent of the Minister	Silent
Dispute Resolution	Silent	Silent	Silent

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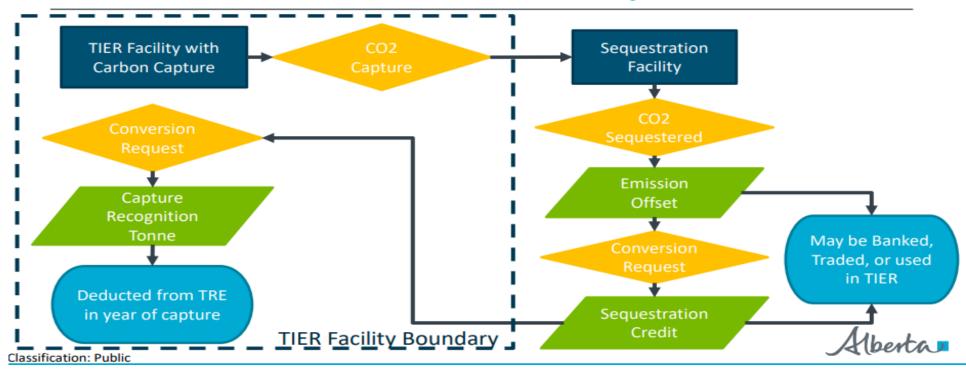
Hot Topic 2

Carbon and Clean Fuel Credits



Generation of Carbon and Clean Fuel Credits

CCUS Credit Flowchart Example



Alberta Energy and Protected Areas, "TIER Regulatory System Amendments: Overview of system amendments" (webinar) (23 January 2023), online (pdf): https://www.alberta.ca/assets/documents/epa-technology-innovation-and-emissions-reduction-system-amendments-webinar.pdf>.



Characteristics of Alberta Credits

	Emission Offset for Sequestration	Sequestration Credit	Capture Recognition Tonne
Stackable with CFR	×	✓	✓
Can be banked for future use	\checkmark	\checkmark	×
Can be sold to other entity?	✓	✓	×
Can be deducted from TRE	×	×	✓
Can be used to meet compliance obligation	✓	✓	×

Alberta Energy and Protected Areas, "TIER Regulatory System Amendments: Overview of system amendments" (webinar) (23 January 2023), online (pdf): https://www.alberta.ca/assets/documents/epa-technology-innovation-and-emissions-reduction-system-amendments-webinar.pdf.

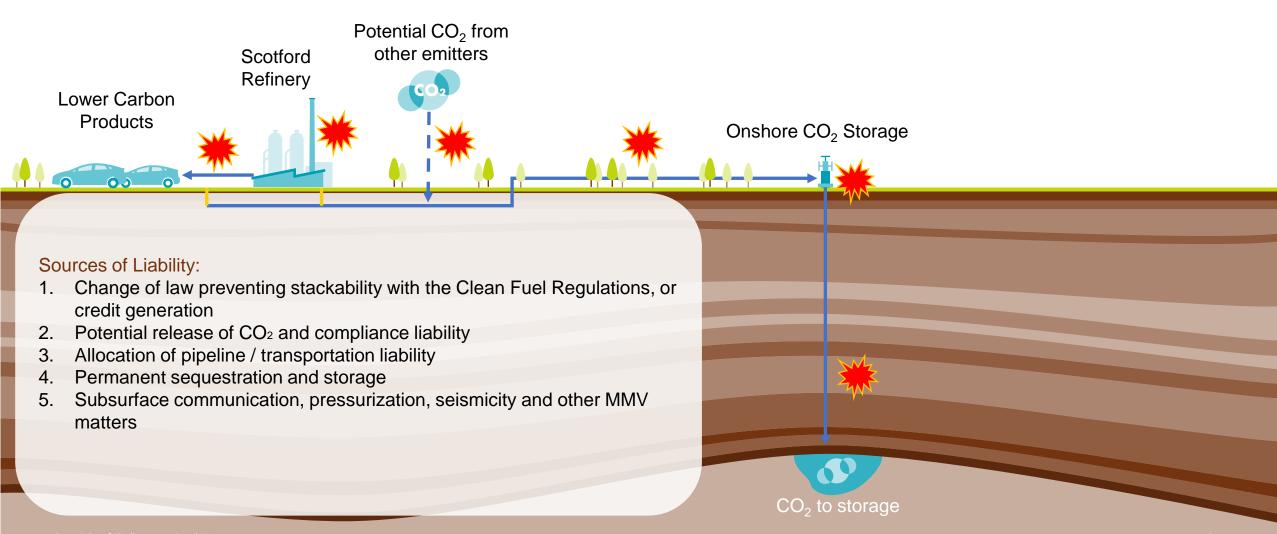


Hot Topic 3

Sources of Liability

Potential Sources of Liability

Alberta Hub: CO2 capture from Refinery



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Policy and Legislative Considerations

- There remain a number of policy and legislative considerations that will need to be addressed as CCUS project development moves forward in Alberta. Three key ones include:
 - Regulatory overlap between AER and Alberta Energy
 - Pressure management requiring industry cooperation and transparency over measurement, monitoring and verification
 - Options for regulating open access market based vs. common carrier or common sequestration model



Questions?



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